

UR 261

OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from Continental Oil Company's Bull Canyon No. 2 well, located in the center of the SW¹₄, SE¹₄, SE¹₄, of sec. 9, T. 14 S., R. 21 E., Uintah County, Utah

Lignation 5880 GR.
5880 GR.

Sample		Run No.	Yield of product				Specific gravity of oil at 60°/60°F.		Properties of Spent Shale Tendency to coke	Feet not sampled
			Weight percent		Gal. per ton					
Laramie	Thair		Oil	Water	Spent shale	Gas + loss	Oil	Water		
SBR53-5571-625	0-650	28525-79					None			200-300
SBR53-5626-7	650-670	28580-1					Trace			
SBR53-5628-9	670-690	28582-3					None			
SBR53-5630	690-700	28584					b			
SBR53-5631	800-810	28585					None			
SBR53-5632	810-820	28586					b			
SBR53-5633	820-830	28587					Trace			
SBR53-5634-61	830-1110	28588-615					None			1061-1062
SBR53-5662-3	1110-1130	28616-7					Trace			
SBR53-5664-708	1130-1500	28618-54					None			

§ Less than 1.0 gallons of oil per ton of shale.

Core drill cuttings received September 12, 1952; Assays made on air-dried samples.

Petroleum and Oil-Shale Experiment Station, Laramie, Wyoming, Illustration No. S. B. R. - 1275P October 30, 1953